



April 2005 Monthly Newsletter

**MMS Website Link**

ESA's GOM<sup>3</sup> system offers you the most comprehensive and analytically useful access to MMS data available. However, in addition to what MMS distributes in organized data sets on wells, leases, fields, etc., there is a vast store of information that is accessible through their website on an individual document basis. Normally, to obtain these documents, you must log onto their site, find the appropriate section of the site, pick the document or report type and enter an identification number (e.g., API number).

To streamline access to the approximately 30 types of reports and documents in the MMS' web site system, we have added a powerful new feature to all three components of the GOM<sup>3</sup> system, called **MMS-LiveLink**. In GOM<sup>3</sup>-ArcView or GOM<sup>3</sup>-Online, if you click on a well, lease, pipeline or platform with the **ESA Hotlink Tool** (red lightning bolt), under available reports, you will see the ESA-generated reports available on that feature. However, now under that list are between 2 and 8 additional choices available directly from the MMS web site on that feature.

For instance, to get a copy of the casing and tubing program, simply click on the well with the Hotlink Tool. The dialog box for Reports comes up automatically, in the list pick "Well Info System (MMS Website)", and press OK. You can then directly open the 12-page PDF of the "Sundry Notes and Well Reports", including the casing

**U.S. Department of the Interior**  
Minerals Management Service

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OMB CONTROL NO. 1010-0048  
Expiration Date: September 30, 2002

**WELL SUMMARY REPORT**

1.  1ST COMPLETION  
 RECOMPLETION  
 AMENDMENT  
 CORRECTION

2. API WELL NO./PRODUCTION INTERVAL CODE  
17-705-40930-00-804

3. WELL NO.  
A0012

11. OPERATOR NAME AND ADDRESS  
Identifying Office  
NEWFIELD SURVEILLATION COMPANY  
303 N. SAH HOUSTON PKWY., E. S. 2020  
HOUSTON, TEXAS 77060

8. FIELD NAME  
VR 147

9. UNIT NO.  
N/A

10. MMS OPERATOR NO.  
01384

**WELL AT TOTAL DEPTH**

17. WELL LOCATION AT TOTAL DEPTH (County)

18. LEASE NO.  
S03317E05530

19. AREA NAME  
G-03384

20. BLOCK NO.  
VR

21. OFF. NO.  
146

22. OFF. NO.  
LA3

**WELL AT PRODUCING ZONE**

23. WELL LOCATION AT PRODUCING ZONE (City/Name)

24. LEASE NO.  
S02958E05429

25. AREA NAME  
G-03384

26. OFF. NAME  
VR

27. BLOCK NO.  
146

28. OFF. NO.  
LA3

29. WELL STATUTORY CODE  
PGW

30. DATE OF 1ST PRODUCTION  
020627

31. SPUD DATE  
030907

32. DATE ESTIMATED  
NA

33. DATE DEPTH REACHED  
031002

34. TOTAL DEPTH (Surface)  
11750'

35. TOTAL DEPTH (Subsea)  
10953'

**PERFORATED INTERVAL(S) THIS COMPLETION**

36. TOP (FSD)  
11214'

37. BOTTOM (FSD)  
11234'

38. TOP (FSD)  
10571'

39. BOTTOM (FSD)  
10585'

40. RESERVOIR NAME  
P3.8 SAND

41. NAME(S) OF PRODUCING FORMATION(S) THIS COMPLETION  
P3.8 SAND

**CASING RECORD**

42. HOLE SIZE	43. CASING SIZE	44. CASING WEIGHT	45. GRADE	46. SETTING DEPTH (FSD)	47. SPC	48. CEMENT TYPE	49. QUANTITY OF CEMENT (Barrels)
26"	26"		H-40	1050'	362	CLASS "1"	836 CF
20"	18"	65#	J-55	3772'	CLASS "1"	1404 CF	
13 1/2"	10 1/2"	45.5#	C-85	11748'	CLASS "1"	1919 CF	

**TUBING RECORD**

Above: Well Summary Report (from MMS' Well Info System) for API Number 177054093000.

Bottomhole Pressure Survey  
Searched by API  
Sorted by Test Date

Field	Lease	Well	API	Reservoir	Test Date	SI	BH	SI	SI	Depth	Depth	BH	Remarks
					Time	Temp	Press	MD	MD	TVD	Press		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	7576	7488	2543		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	7367	7280	2452		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	7067	6982	2327		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	6770	6687	2195		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	6467	6386	2063		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	5536	5476	1665		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	4536	4519	1359		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	3536	3565	1279		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	2536	2582	1249		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	1536	1596	1220		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	536	596	1190		
EI330	G02116	B003	177104013801	L.R.GU	10/22/1999	12	165	1171	0	60	1171		

Above: Bottom Hole Pressure data for API Number 177104013801.

and tubing programs (see top picture). Similarly, any bottom-hole pressure survey can be obtained in the same way (see bottom picture).

The same access is available for leases. It includes daily updates in the lease serial record, information on financing, leans, assignments, unit agreements and other details. Planned well and platform documents are obtained the same way: Load the layer and click the Hotlink Tool on the feature of interest.

The **MMS-LiveLink** is also available through GOM<sup>3</sup>-Direct Report Access (DRA). From the DRA window, click on the Single Feature Report button. You will see the ESA-generated reports available on that feature and the 2 to 8 additional choices available directly from the MMS website.

By creating a **direct link** from your map in GOM<sup>3</sup>-

ArcView or GOM<sup>3</sup>-Online to the MMS site, we've simplified access to terabytes of documents. The MMS system is updated with hundreds of documents daily, providing you with the most current information by clicking directly on the feature of interest in a map. It also centralizes the MMS website data with the dozens of reports and charts on wells, leases, platforms, planned sites and pipelines that ESA has integrated directly into the GOM<sup>3</sup> system.

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